



# **HORIZONS ENERGY NORTH AMERICAN OUTLOOK**

Spring 2022

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# YOUR SPEAKERS FOR TODAY

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# AGENDA

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- Who we are and what we do
- Market drivers
- Results overview
- Key takeaways
- Advisory service content
- Q&A



# WHAT WE DO

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- EnCompass National Database
- North American Advisory Outlook
  - Fundamental forecast of energy markets
  - Nine scenarios
  - Interactive dashboard of results
- Custom Scenarios
- Consulting



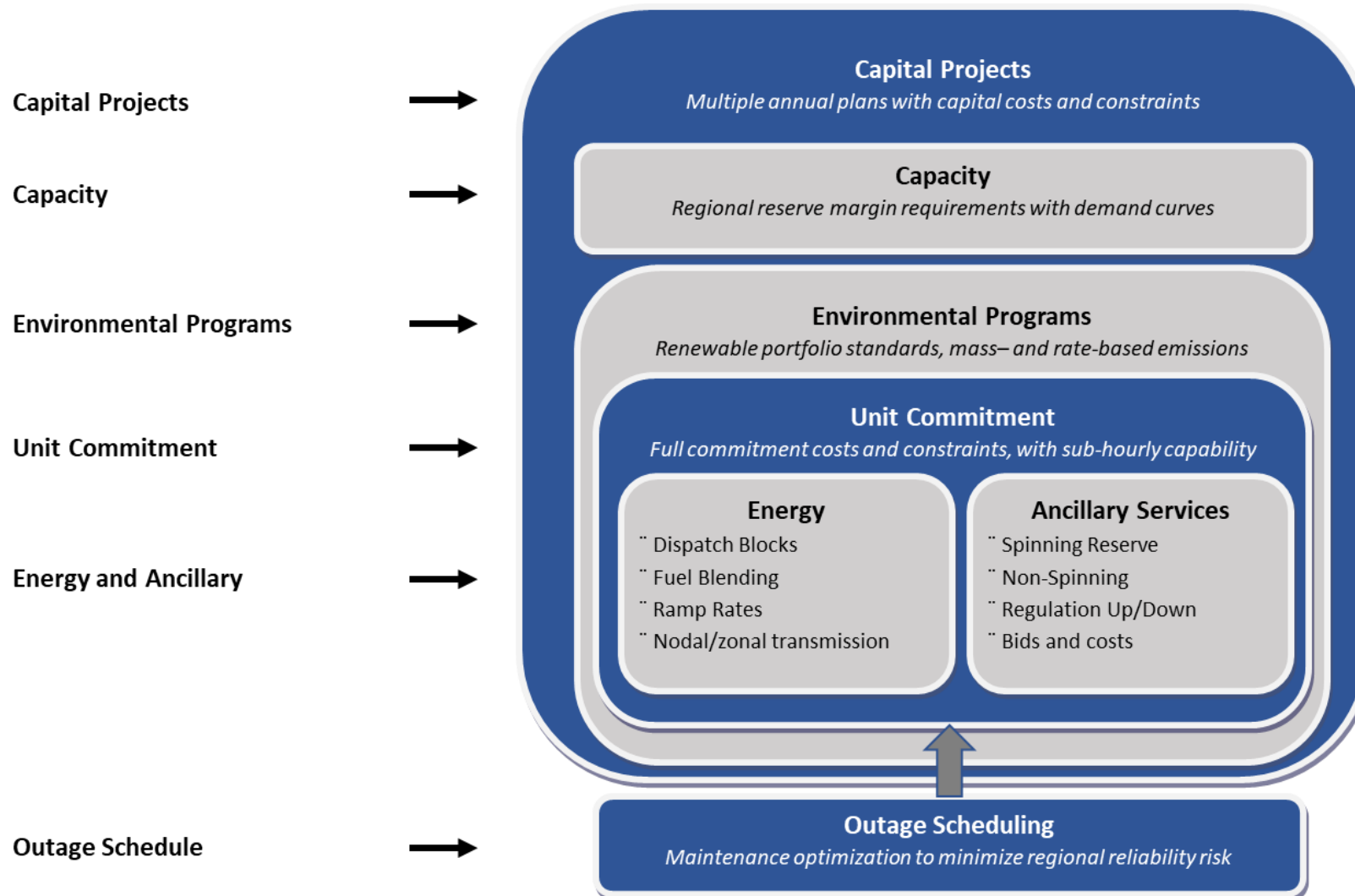
# ADVANTAGES OF THE HORIZONS ADVISORY

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- Independent assessment
- Years of experience
- Multiple scenarios
- Interactive dashboard to review results
- Expanded content delivery
- Benchmark

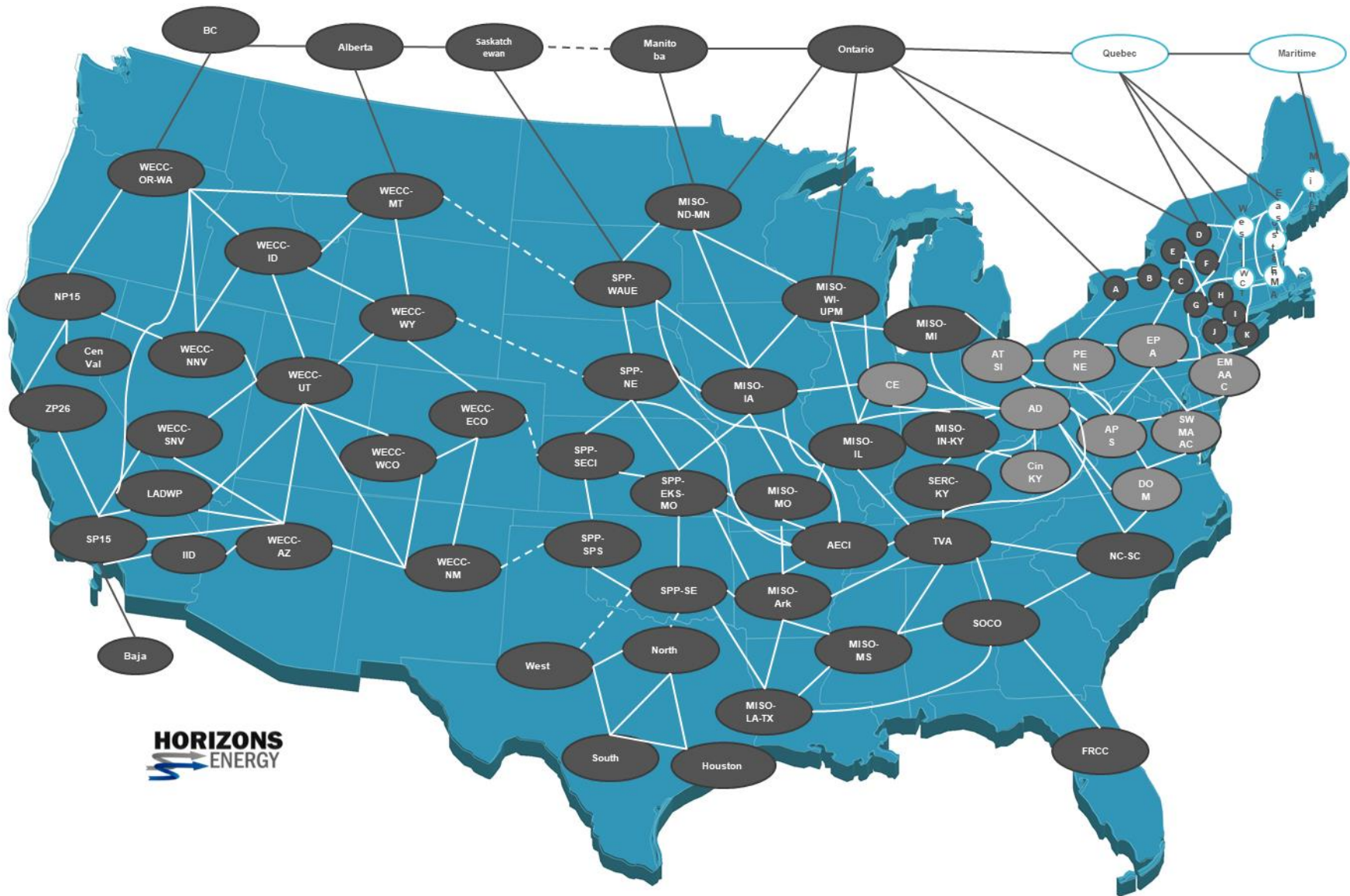


# ENCOMPASS POWER PLANNING MODEL





# MARKET AREAS





# CURRENT SCENARIOS

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- Reference
- High Natural Gas
- Low Natural Gas
- High Demand
- Low Demand
- Carbon Limit with High Natural Gas
- Carbon Limit with Low Natural Gas
- National Carbon Tax
- Zero Carbon Additions Only



# MARKET DRIVERS



# MAJOR DRIVERS

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- Demand forecast
  - CAGR of 0.85%
  - High demand reflects electrification
  - Zero carbon reflects higher energy efficiency
- Fuel prices
  - Henry Hub and LMC prices are actual through March 2022 and forwards through December 2031 from NGI
  - Henry Hub on average is 25% higher
  - Coal basin and oil prices from AEO 2022
- Renewable portfolio standard and target changes
- Carbon limit reflects 60% reduction from 2019 without carbon price mechanism
- Capital cost assumptions

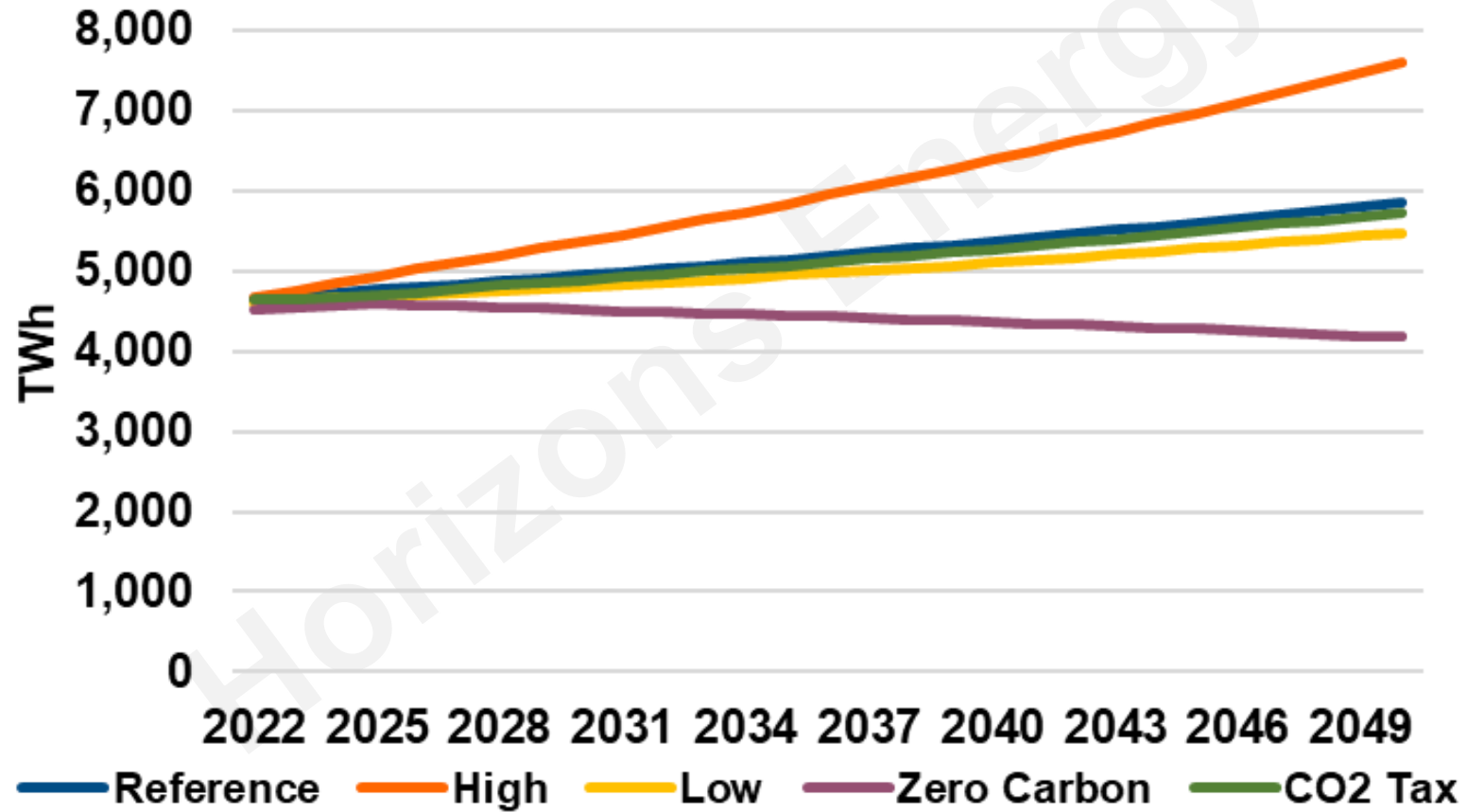


# SCENARIO MATRIX

		Scenarios									
		Reference	High NG	Low NG	High Demand	Low Demand	Nat'l CO2 Tax	CO2 Limit High NG	CO2 Limit Low NG	Zero Carbon Additions	
Market Drivers	Load	➡	➡	➡	⬆	⬇	➡	➡	➡	⬇	
	Natural Gas Price	➡	⬆	⬇	➡	➡	➡	⬆	⬇	➡	
	Coal Price	➡	⬆	⬇	➡	➡	⬆	⬆	⬇	➡	
	Technologies										
	Nuclear Economic Retirements	Staggered beg. 2024					None				
	Nuclear License	60 Years					80 Years	60 Years		80 Years	
	Coal Economic Retirements	Staggered beg. 2024					All eligible beg. 2024			Unlimited	
	Natural Gas Additions	CA, DE, MD, NM, OR, VA Limited						Limited after 2030		Limited	
	Natural Gas Retirements	Staggered beg. 2024					All eligible beg. 2023	All eligible beg. 2024		Unlimited	
	Hydro	Existing									
	Geothermal	Existing									
	Other Renewables	Existing									
	Carbon	60% reduction from 2019 no carbon price except State/Province					Tax	Limit	Limit	State/Province	
Builds	% of Generation Additions										
	Solar	45.4% ➡	45% ➡	44% ⬇	40% ⬆	48% ⬇	46% ⬆	48% ⬆	47% ⬆	48% ⬆	
	Wind	23.2% ⬆	25% ⬇	22% ⬇	23% ⬇	23% ⬆	25% ⬆	24% ⬆	26% ⬆	26% ⬆	
	GT	3.8% ➡	4% ⬆	4% ⬆	7% ➡	3% ⬆	5% ⬇	0% ⬇	2% ⬇	0% ⬇	
	CC	13.1% ➡	9% ⬆	18% ⬆	15% ⬆	12% ➡	8% ⬇	2% ⬇	4% ⬇	0% ⬇	
	IC	1.3% ➡	1% ⬆	1% ⬆	2% ⬆	1% ➡	1% ⬇	0% ⬇	0% ⬇	0% ⬇	
	Storage	13.2% ⬇	16% ⬇	11% ⬇	13% ⬇	13% ⬇	16% ⬆	25% ⬆	21% ⬆	25% ⬆	
	Distributed Generation	➡	⬆	⬇	⬆	⬇	⬆	⬆	⬆	⬆	
	Transmission Additions	Known/under construction additions								Economic	

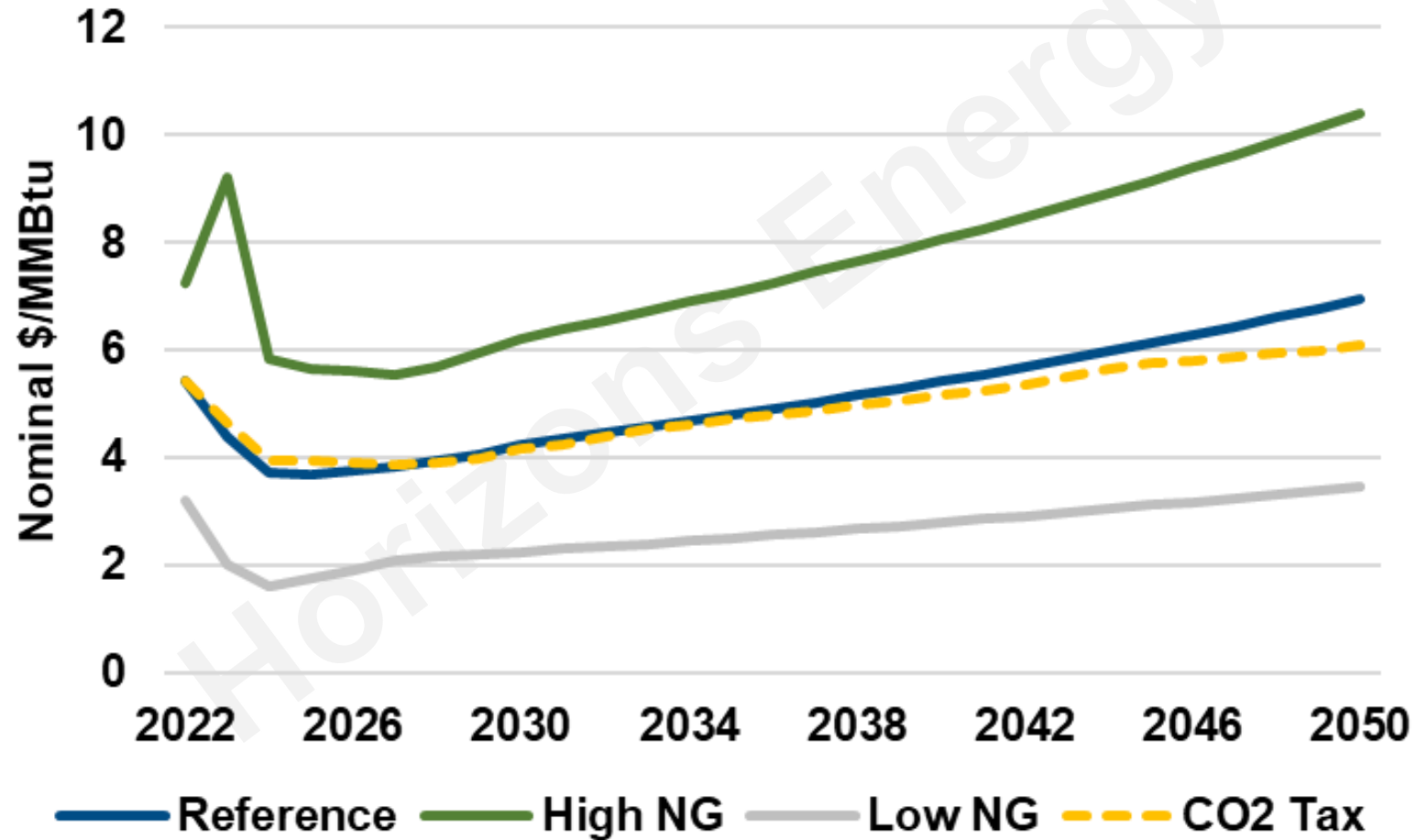


# DEMAND OUTLOOK



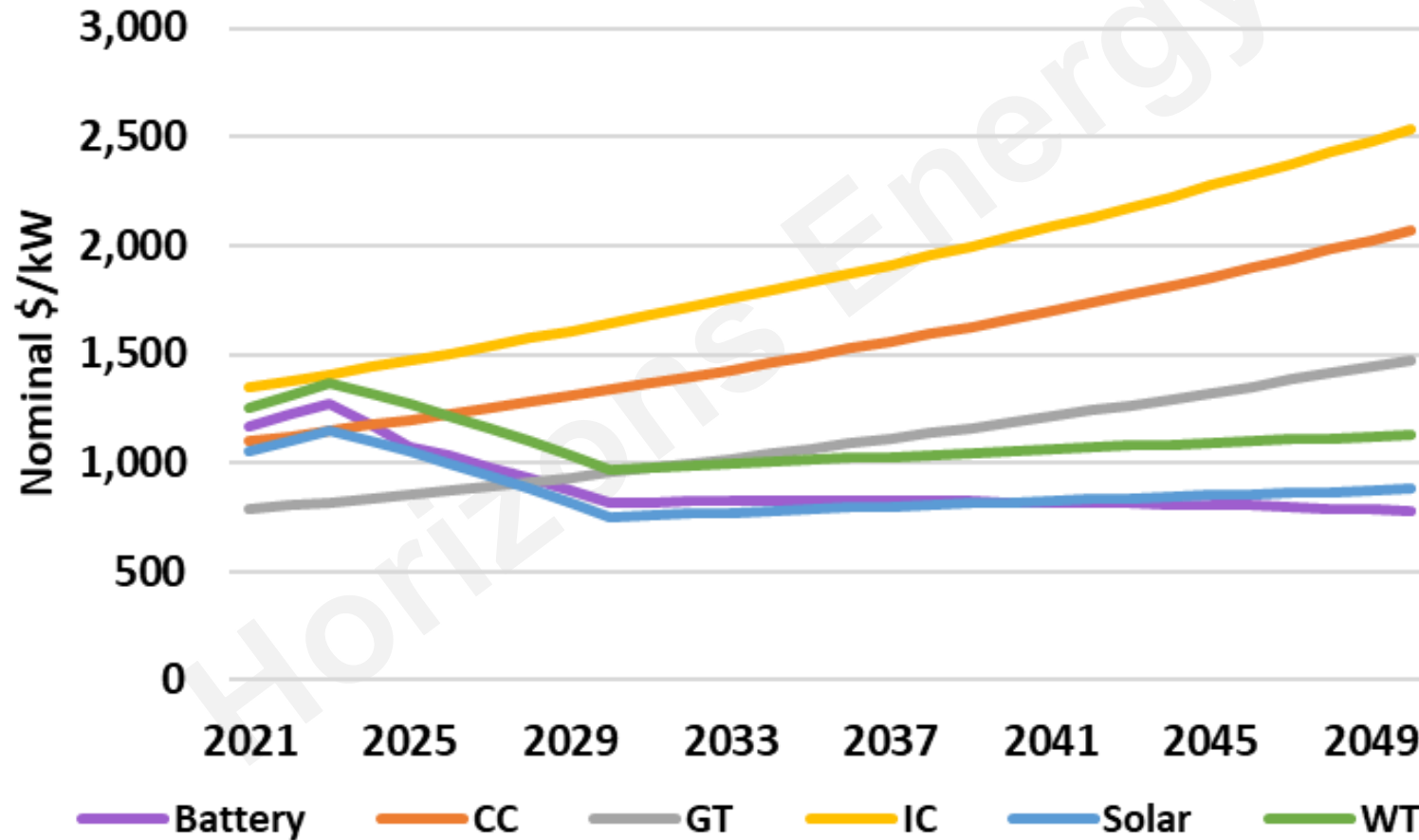


# NATURAL GAS PRICE OUTLOOK



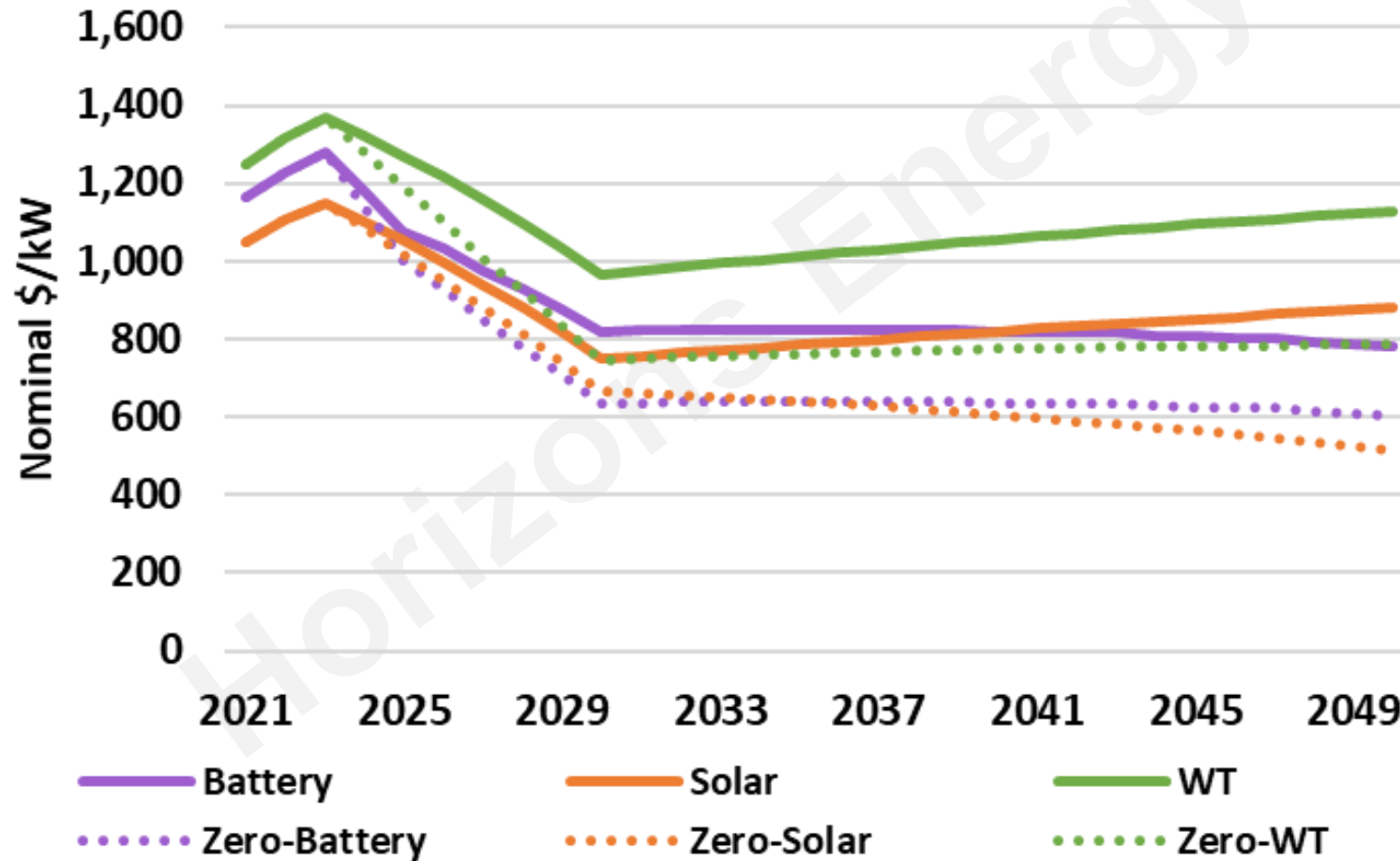


# OVERNIGHT CAPITAL COST



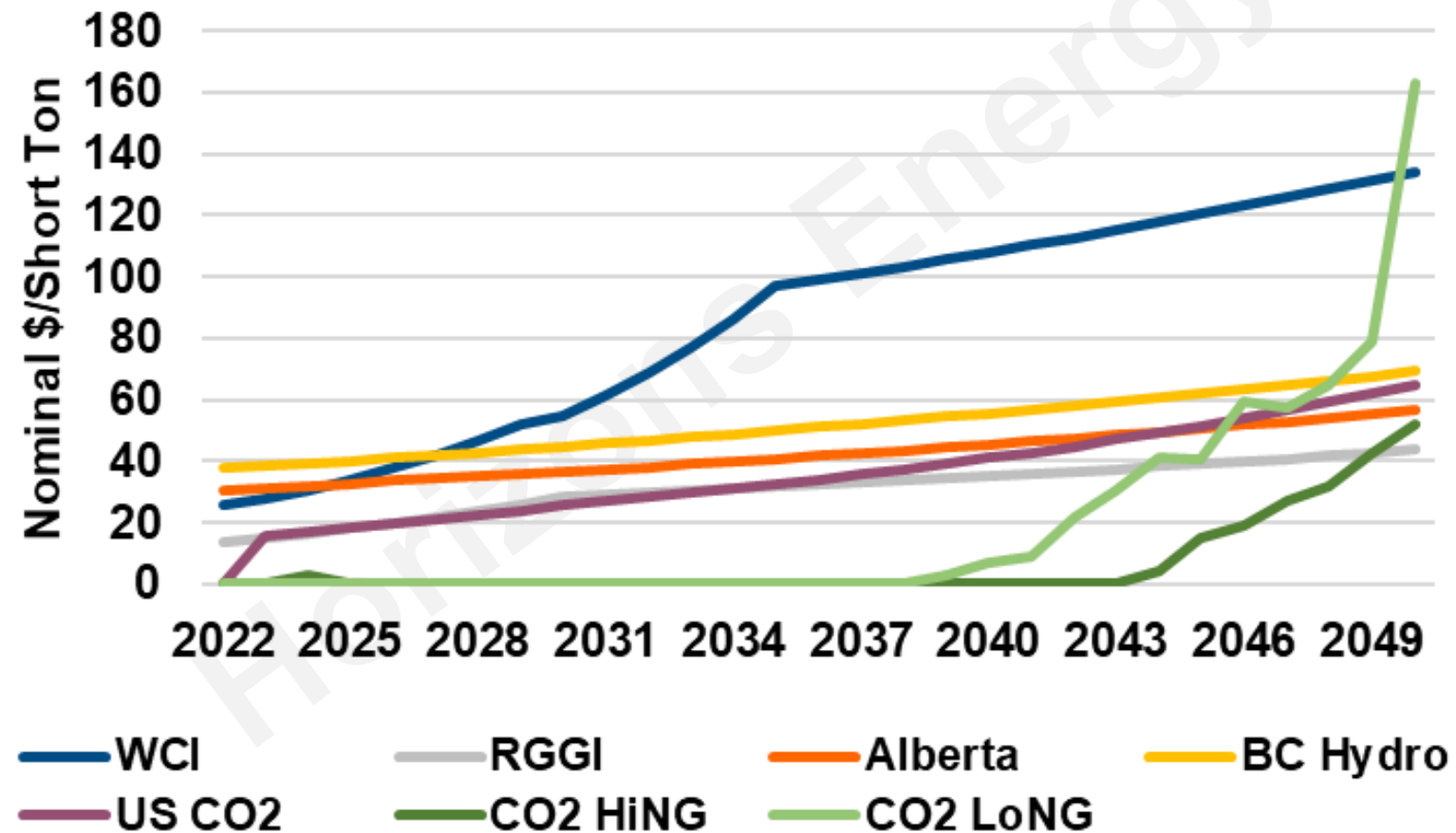


# OVERNIGHT CAPITAL COST





# CARBON ASSUMPTION



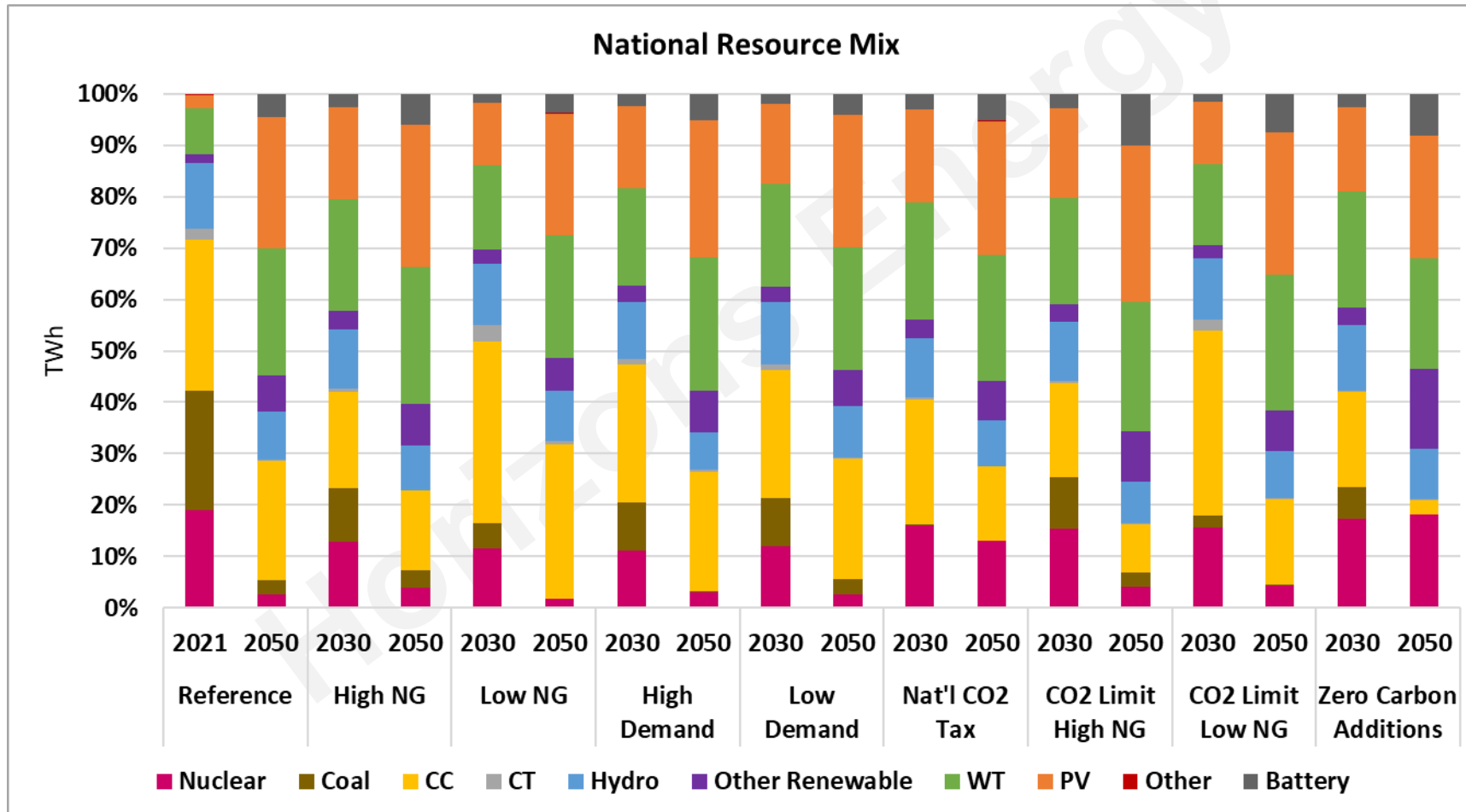


National and Regional

## RESULTS OVERVIEW

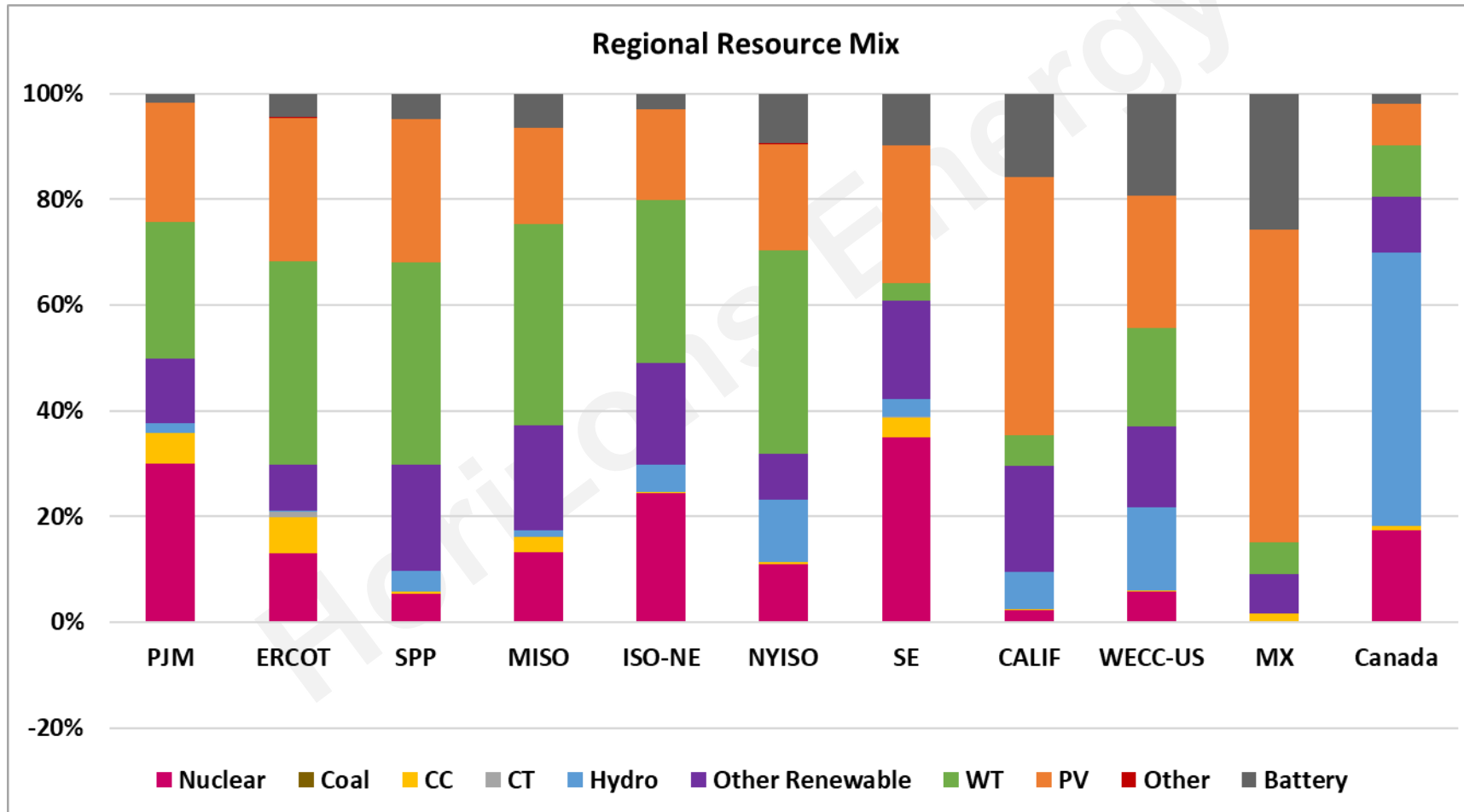


# NATIONAL GENERATION MIX BY SCENARIO



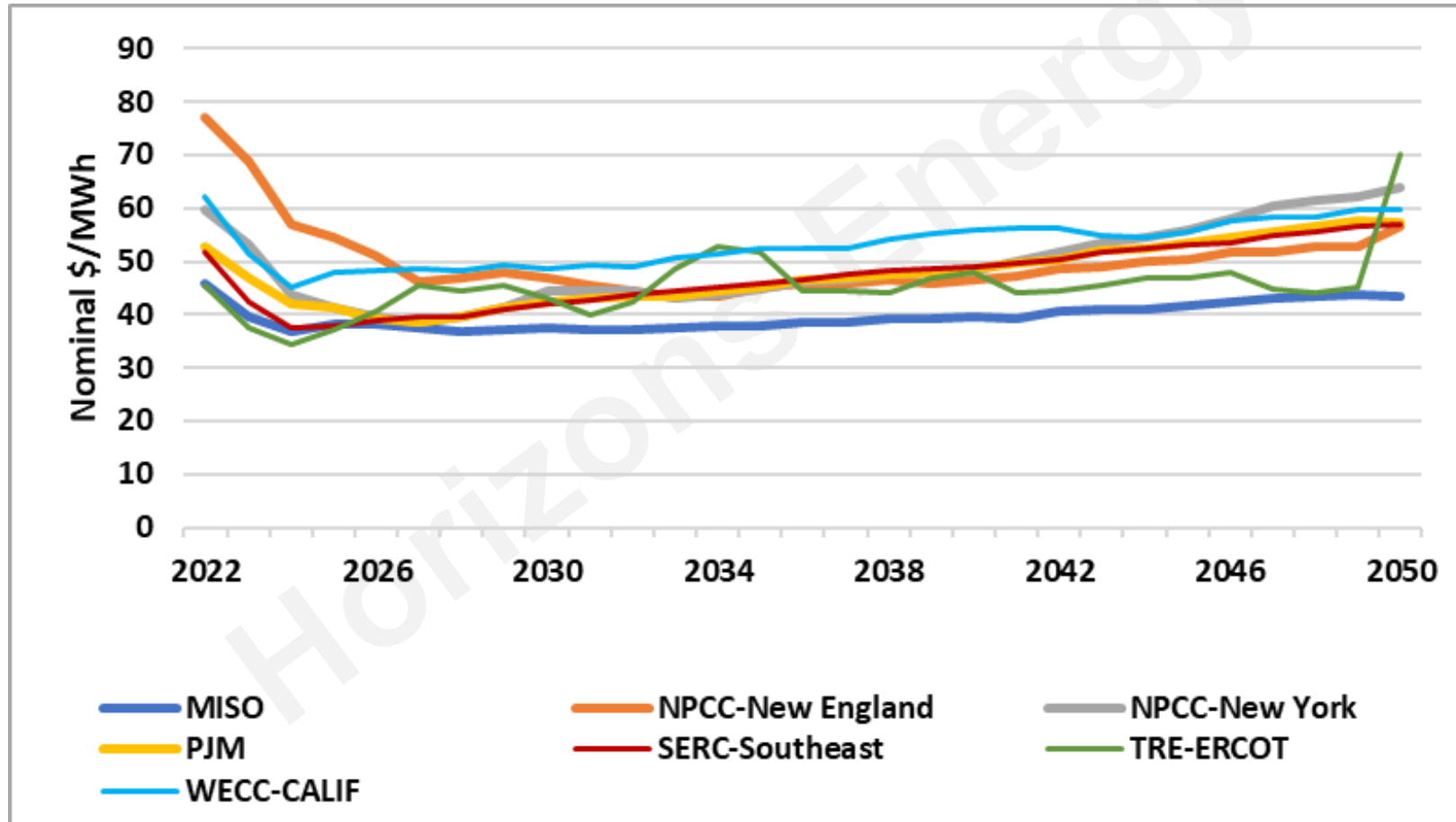


# 2050 GENERATION MIX BY REGION – ZERO CARBON



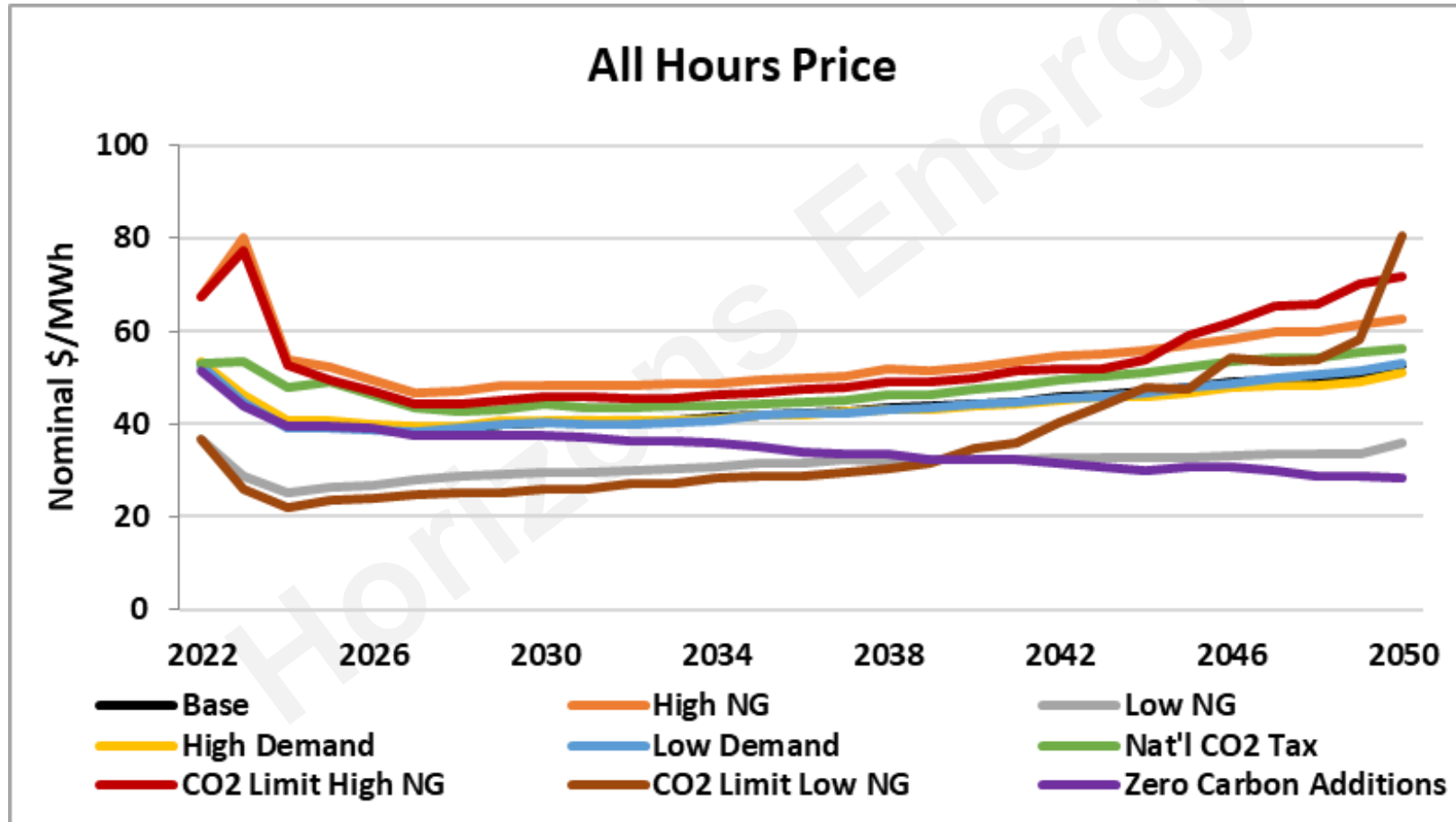


# AVERAGE REFERENCE ENERGY PRICE



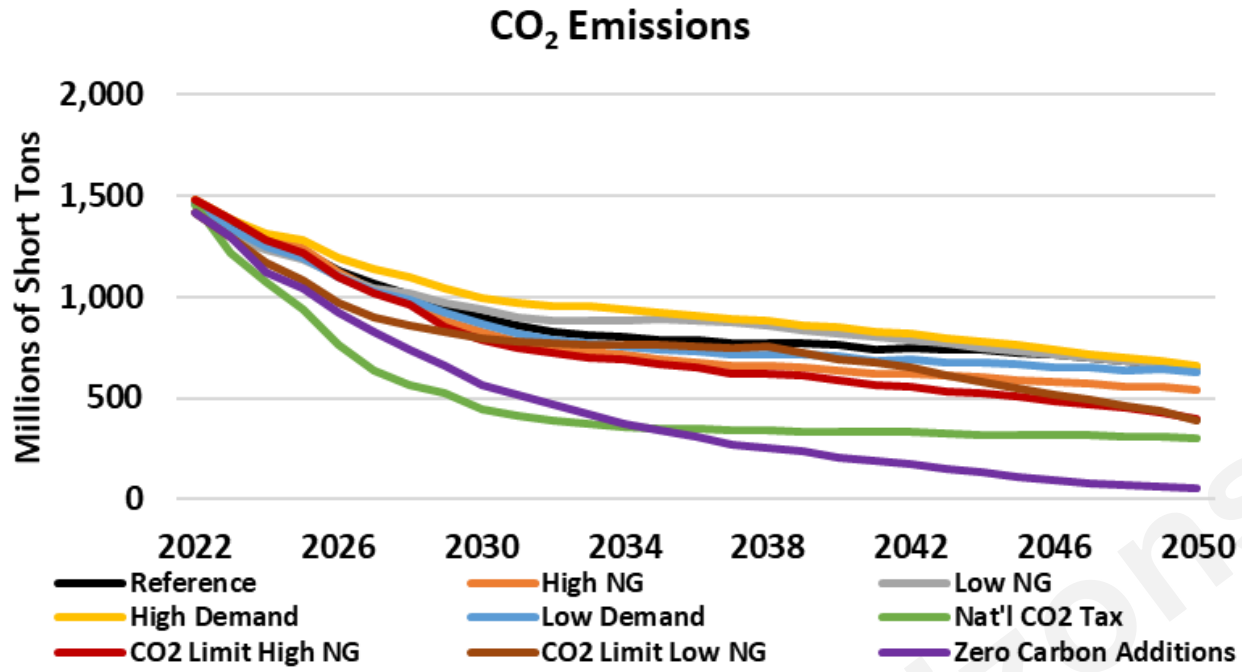


# AVERAGE BASE ENERGY PRICE BY SCENARIO

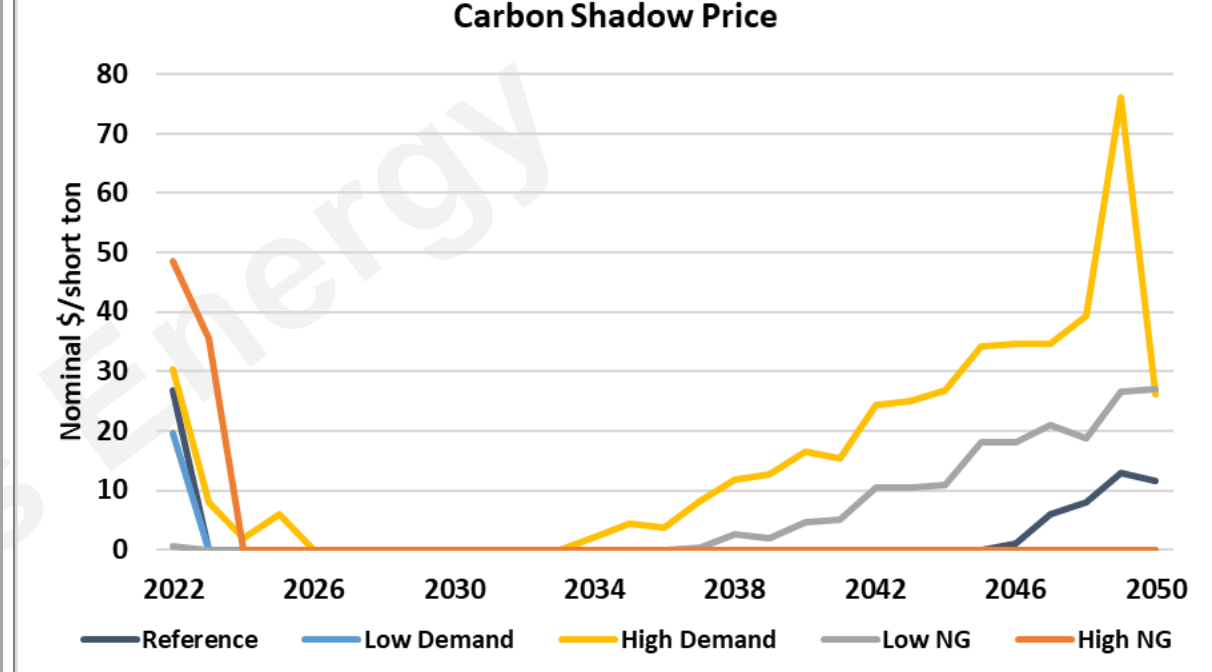




# KEY TAKEAWAYS



- ✓ CO<sub>2</sub> emissions decline across all scenarios
- ✓ Minor differential between high and low demand
- ✓ National CO<sub>2</sub> tax has largest near-term impact
- ✓ Where are the contributions from?

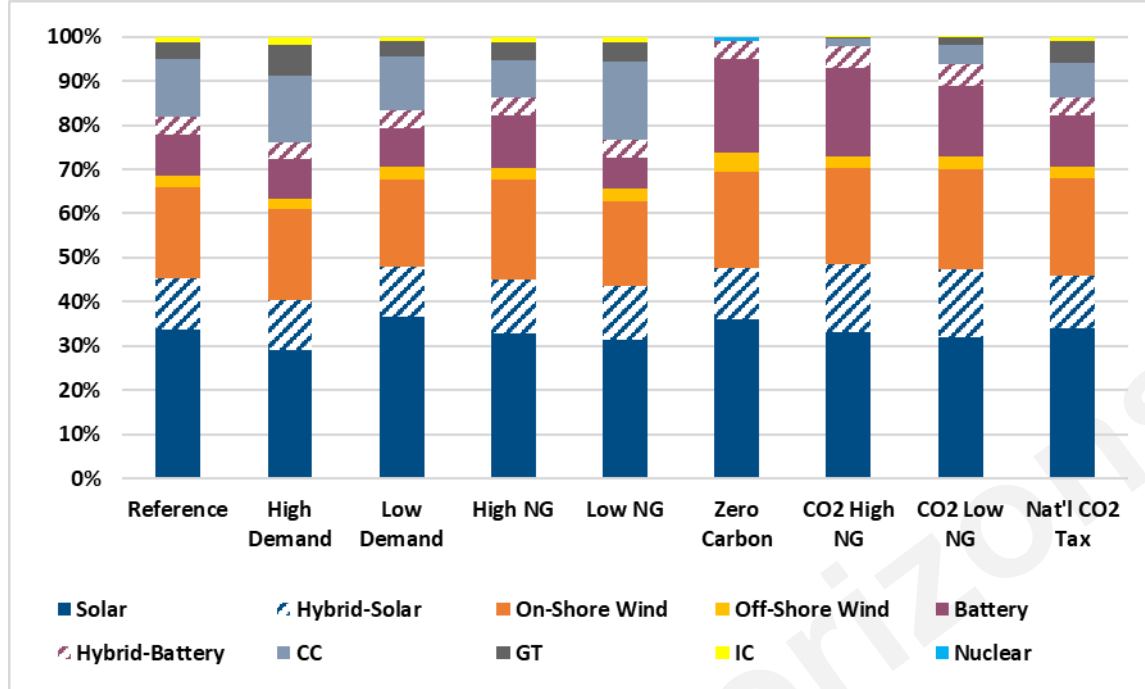


- ✓ Electrification pressures carbon reduction
- ✓ Low demand and high natural gas reduce stress



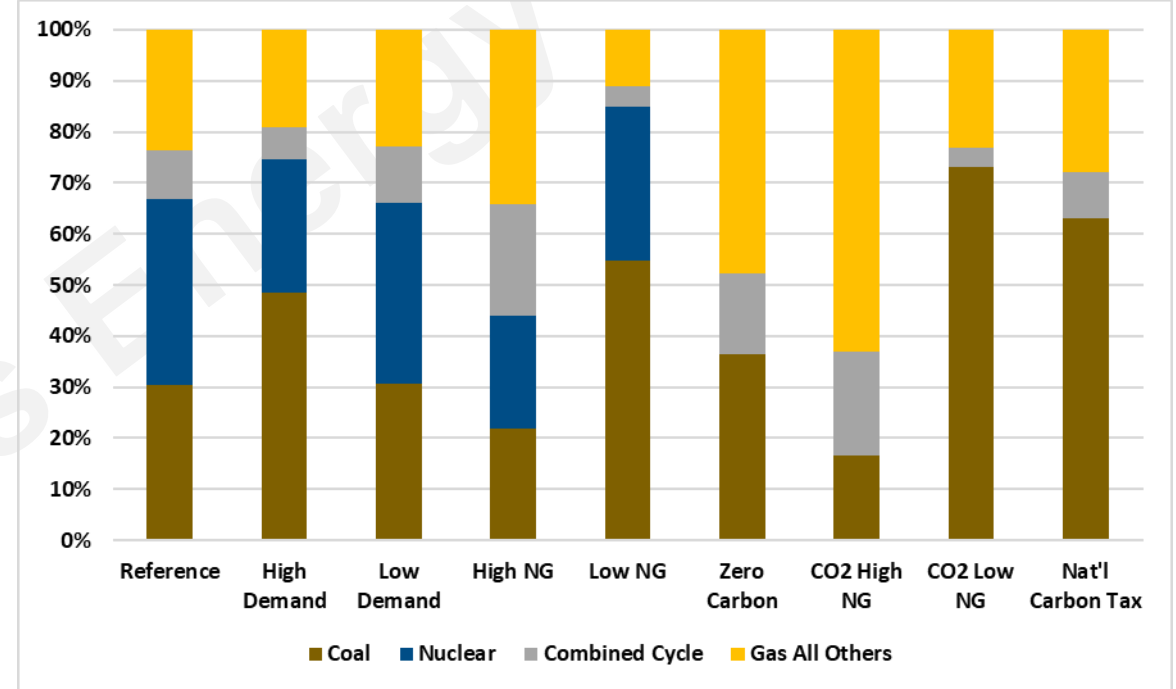
# KEY CONTRIBUTORS

## Expansions



- ✓ Renewables dominate expansion across scenarios
- ✓ Low natural gas and high load drive combined cycles
- ✓ Battery penetration key in zero carbon

## Retirements



- ✓ Carbon and low natural gas pressure coal
- ✓ High load equally pressures coal due to carbon shadow price
- ✓ Nuclear pressured from low demand and low natural gas



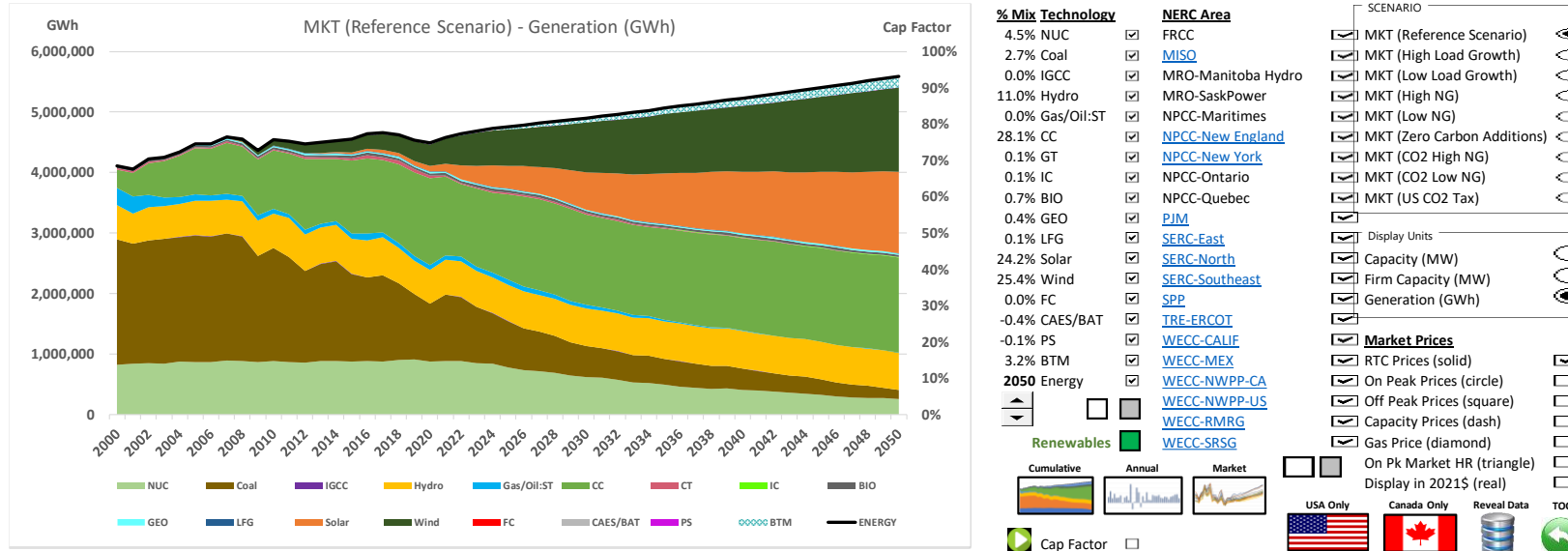


# ADVISORY SERVICE CONTENT

An abundance of information



# INTERACTIVE DASHBOARD RESULTS



## By NERC region, market area, technologies

- Cumulative capacity
- Firm capacity
- Generation
- Energy and capacity prices
- Delivered natural gas price
- On-peak implied heat rate
- Fuel consumption and prices
- Cumulative capacity
- Generation
- Operating margin
- Energy and capacity prices
- Emissions and cost



# CURRENT SCENARIOS

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- Low Demand
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# QUESTIONS?

Contact [info@horizons-energy.com](mailto:info@horizons-energy.com)



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